

NATIONAL GRID ELECTRICITY SYSTEM OPERATOR LIMITED
**NORTHERN TENDER FOR ELECTRICITY SYSTEM RESTORATION: Anchor Plant
Capability (Transmission)**

The Service Terms and Conditions for Anchor Plant Capability (Transmission) published [today] (the “**Revised Ts&Cs**”) are based on the contract terms previously published as the Primary Service Contract Terms (“**Primary SCTs**”). They have been reformatted and conformed in some areas with the terms and conditions for the Top-Up (Transmission) and the DRZ services. The main areas in which there are substantive differences between the Revised Ts&Cs and the Primary SCTs are:

Works: clause 3 of the Revised Ts&Cs replaces the Works provisions in Annexure 1 to the Primary SCTs. There are various difference between the old and new Works provisions including the requirement in the Revised Ts&Cs for the AR Contractor to submit a Project Plan against which progress on the Works will be monitored.

Monitoring and Metering: some additional data requirements have been added in Clause 14 of the Revised Ts&Cs.

Records and Audits: new provisions have been added in clause 21 on record keeping and audits.

Security Schedule: a new Schedule 5 sets out security-related provisions that must be complied with by AR Contractors.

Notification Formats: the formats for notifying unavailability and restoration of Anchor Plant Capability and requests to revise technical requirements have been updated (Schedule 6).

Boilerplate: a number of general clauses have been incorporated from the Flexibility Services General Terms and Conditions published by the ENA (defined in the Revised Ts&Cs as the “General Terms and Conditions”). A number of those clauses have been adapted for the purposes of the Revised Ts&Cs in a similar way to a number of other Balancing Services.